

TARLAC II ELECTRIC COOPERATIVE, INC.
(TARELCO II)
San Nicolas, Concepcion, Tarlac
BREAKDOWN OF GENERATION CHARGE
JUNE 2026 Rate Billing Period

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[D / A]
					kWh Purchased	Basic Generation Cost	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments)	Total Generation Cost for the Month	Average Generation Cost
						(PhP)	(PhP)	(PhP)	(PhP/kWh)
GMEC	PSA	ERC Case No. 2007-121RC	Coal	29.22%	13,941,328	93,043,074.45	(1,606,868.23)	91,436,206.22	6.5586
Limay Power Inc	PSA	ERC Case No. 2015-117RC	Coal	12.08%	5,763,229	41,937,156.64	(819,029.77)	41,118,126.88	7.1346
Therma Luzon Inc (TLI)	PSA	ERC Case No. 2025-078RC	Coal	16.60%	7,920,000	46,958,165.31	(332,249.76)	46,625,915.56	5.8871
Masinloc Power Co. LD (MPCL)	PSA	ERC Case No. 2025-119RC	Coal	15.29%	7,293,667	44,783,885.21	(328,855.63)	44,455,029.59	6.0950
WESM	N/A	N/A	N/A	25.96%	12,382,567	104,077,049.75		104,077,049.75	8.4051
Net Metering	N/A	N/A	Solar	0.85%	406,596	2,221,207.45		2,221,207.45	5.4629
Sub-Total				100.00%	47,707,387	333,020,538.81	(3,087,003.38)	329,933,535.44	
Other:									
Energy Recovered -(Pilferages)						-1,765.71			
TOTAL					47,707,387	333,018,773.10	(3,087,003.38)	329,931,769.73	6.9157

Note (*):

a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)

b. If the Source is WESM and/or Net Metering, kindly put N/A

Reviewed by:


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Noted by:


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